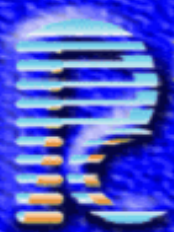


**Statistical Path Analysis
Performance Evaluation Of
ElectroFlow™
For
Skippy**

Little Rock, Arkansas U.S.A

September 9, 2014



Powerful Corporation

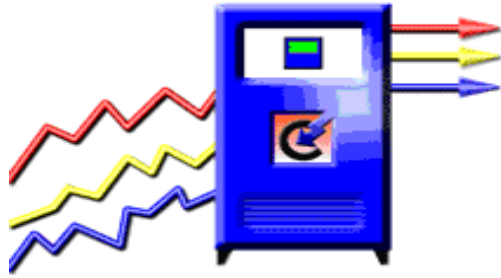
"Legendary Performance"

Columbia - Missouri, U.S.A.

Table of Contents Page

Executive Summary	2
ElectroFlow™ Standard Features	3
Savings Projected	5
Baseline Energy Audit	6
Load Profile - Electric Bill 's Baseline 12-Month Demand Graphs	7
Load Profile - Electric Bill 's Baseline 12-Month Usage Graphs	8
Load Profile - Electric Bill 's Baseline 12-Month Total Charge Graph	9
SPA Baseline Methodology	10
SPA Data Collection Methodology	12
SPA Analysis Methodology	14
Data Collected for ElectroFlow™ "ON" Period	18
Data Collected for ElectroFlow™ "OFF" Period	19
Regression Model	20
KWD Graphs Based on Regression Model	23
KWH Graphs Based on Regression Model	24
Total Charge Graphs Based on Regression Model	25
Power Quality Effects	26
Resultants of Regression Model	27

We are delighted to report that, following the receipt of series of actual data for ElectroFlow™ “OFF”, and ElectroFlow™ “ON” conditions. The subsequent comprehensive Statistical Path Analysis (SPA), for the purpose of ElectroFlow™ performance verification, revealed that the actual reduction greatly exceeded those initially projected!



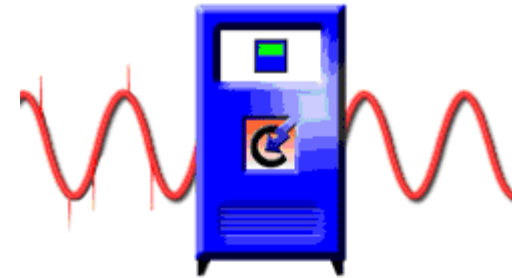
1. Voltage Improvement and Stability

Improves and stabilizes the voltage supplied to the load, thereby minimizing heat generation, resulting in energy savings, improved production, and increased equipment efficiency and longevity.



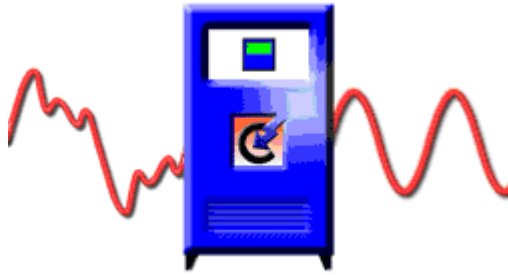
2. Three-Phase Balancing

Real-time reduction of phase current, and balancing of load over the three phases, based on X/R and Z, thereby reducing negative voltage sequence and circulating currents; resulting in energy savings and reduced equipment maintenance and failure.



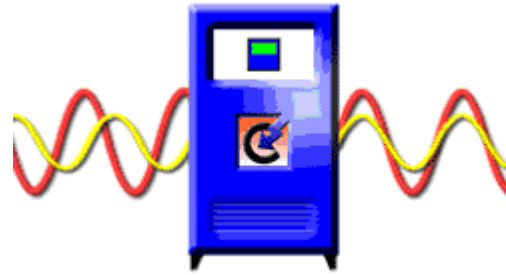
3. Surge and Transient Suppression

Shields against an infinite number of surges, transients, and spikes, thereby protecting your investment in plant and equipment, while saving money.



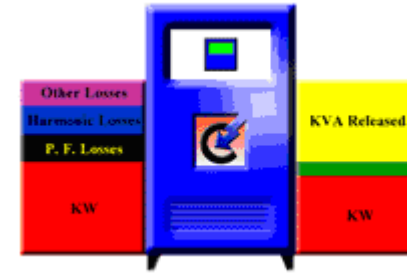
4. Broadband Harmonics Mitigation

Mitigation broadband harmonics, resulting in increased equipment longevity, while proportionally reducing the effects of harmonics on monthly electric bills. It is modular in structure and expandable.



5. Power Factor Improvement

Optimizes system power factor to a nominal .95 - unity, at a fraction of standard capacitor bank, but without any deleterious capacitor side effects



6. Releasing KVA capacity

It effectively reduces all three components of power, in a balanced form. It reduces Apparent Power (KVA), Real Power (KW), and Reactive Power (KVAR). Hence, allowing loads to be added without increasing the size of transformer(s), switchgear(s), or cabling.

Savings Projected For : XFMR MAINS

Transformer Size: 2,500 KVA

Measurement Location: Skippy Sub 4

Preliminary projected savings from the Baseline Energy Audit, as reflected in the proposal:

Estimated Reduction-Annual Consumption (KWD): 205

Estimated Reduction-Annual Demand (KWH): 192,109

Estimated Annual Demand Savings (USD): \$ 2,117

Estimated Annual Consumption Savings (USD): \$ 7,454

Estimated Annual Electric Bill Savings (USD): \$ 12,354

Baseline Energy Audit

Phase	Voltage		Current		Power Factor	
	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum
A-Phase	466	473	653	704	0.82	0.86
B-Phase	468	475	689	746	0.83	0.85
C-Phase	463	472	598	652	0.84	0.86

Highest Current THD of the Three phases(%):	8.70	For Phase C
---	------	-------------

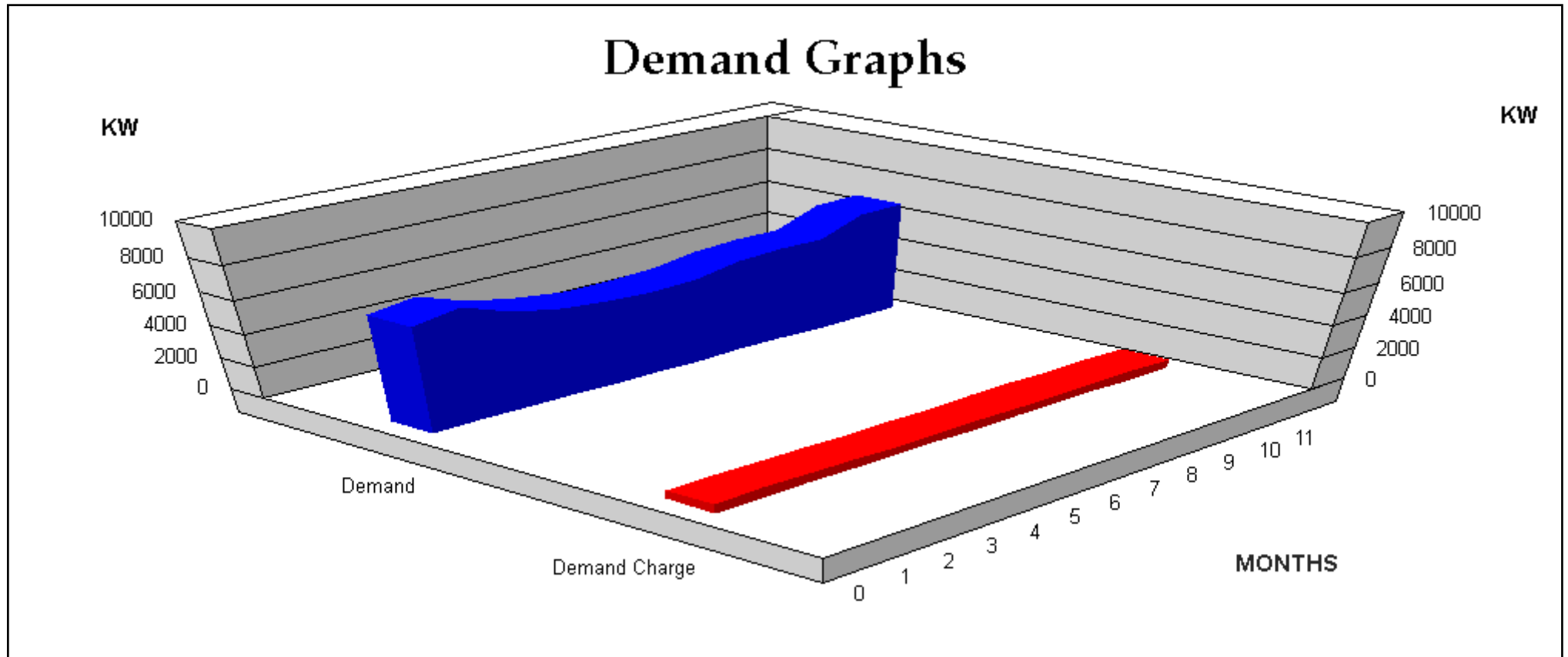
Voltage THD of the phase with the highest Current THD (%):	2.40	For Phase C
--	------	-------------

Power Quality Issues:

- Voltage Improvement and Stability
- Three-Phase Current Balancing
- Power Factor Improvement
- Broadband Harmonics Mitigation
- Surge and Transient Suppression
- Releasing KVA Capacity

Load Profile -Electric Bill 's Baseline 12-Month Demand Graphs

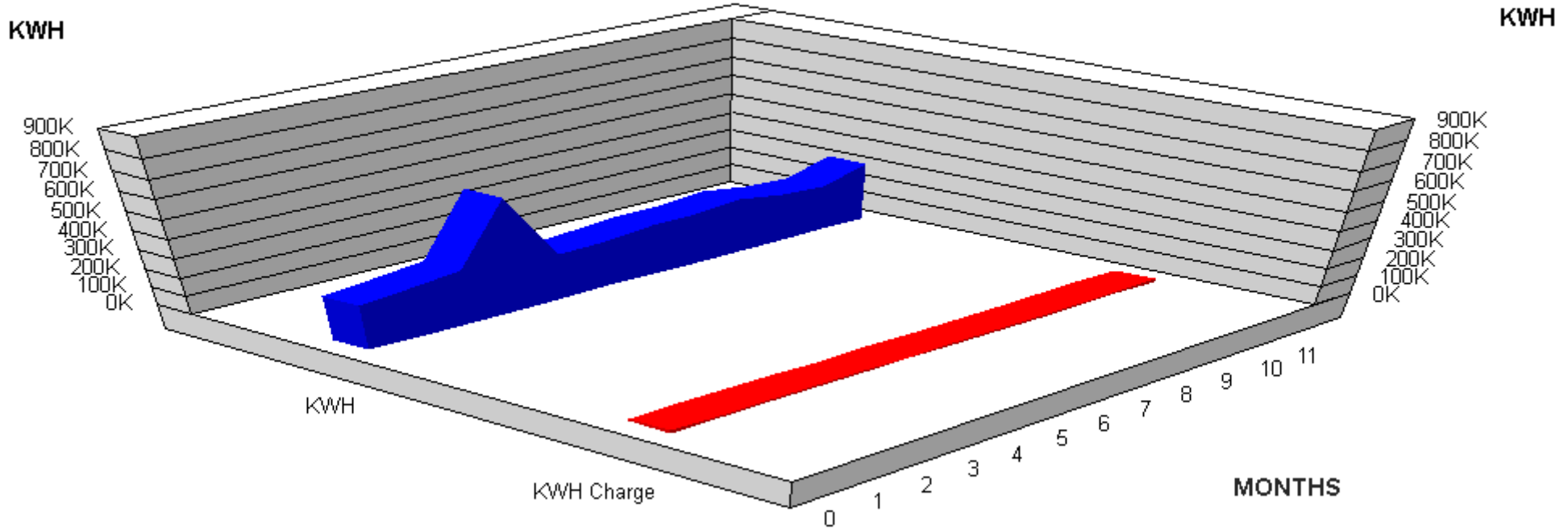
Performance Evaluation of :
ElectroFlow™



Average Monthly Demand : **568.75** **KW**

Average Monthly Demand Charge: **\$ 5,872.00**

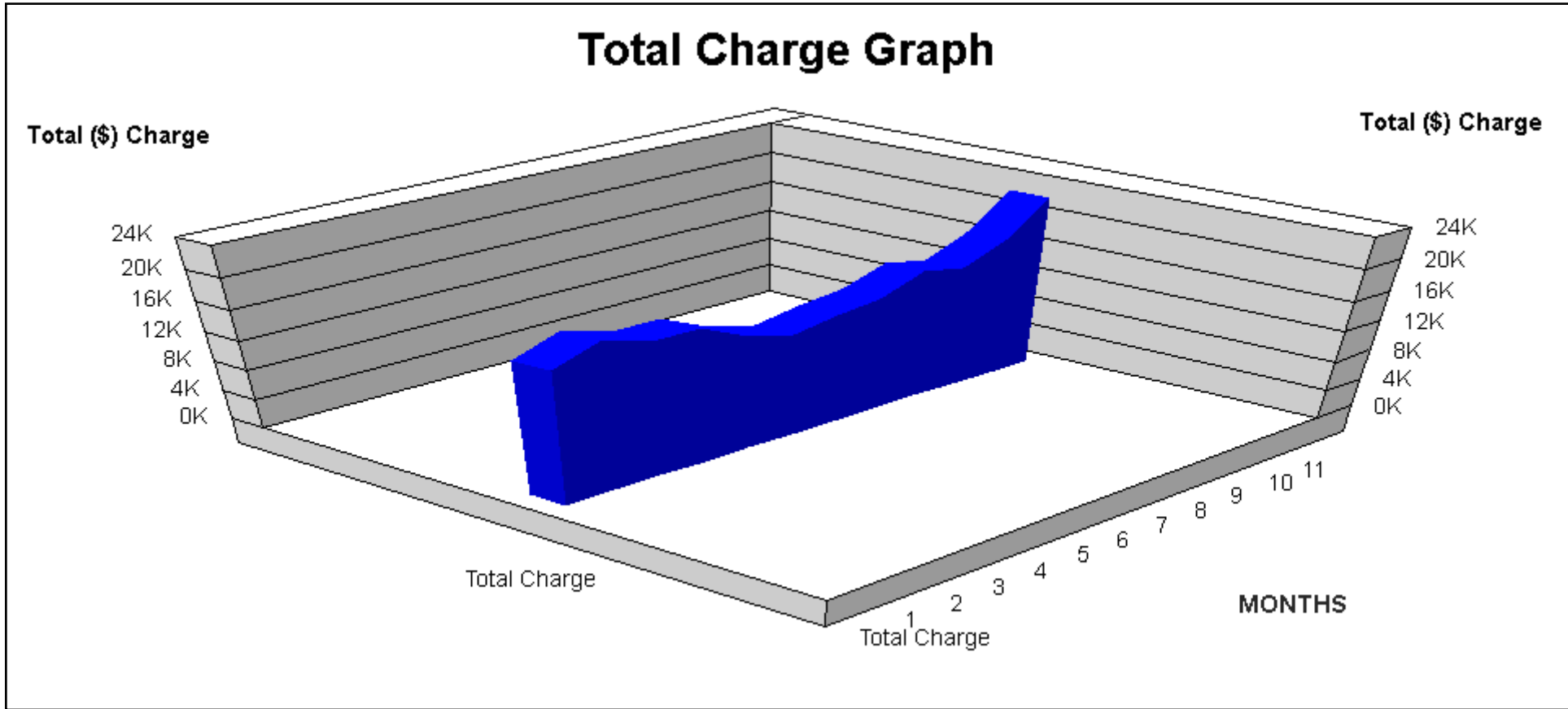
Usage Graphs



Average Monthly Consumption: 292,647.50 KWH

Average Monthly Consumption Charge: \$ 10,363.08

Load Profile -Electric Bill 's Baseline 12-Month Total Charge Graph



Average Monthly Total Charge: \$ 17,157.58

The purpose of the SPA analysis is to answer following two questions?

1. Does ElectroFlow™ address the power quality issue as expected?
2. Does ElectroFlow™ meet or exceed the energy savings projected?

It is very important to establish a baseline methodology for the purpose of answering these two questions.

Hence, the following facts should be used as guidelines for accurately verifying performance of any energy saving devices, including ElectroFlow™:

ElectroFlow™ is a passive system, and does not consume measurable Real Power (KW). This can easily be verified by actual measurements taken at ElectroFlow™ main breaker/disconnect switch.

ElectroFlow™ connects in parallel. As a result, if ElectroFlow™ system fails, it will not affect the facility load. Hence it is guaranteed that the system is fail-safe, in comparison to energy saving devices that connect in series. ElectroFlow™ can easily be turned “ON”, or “OFF”, to collect data for verification of the effects of ElectroFlow™ on the load.

For both ElectroFlow™ “ON”, and ElectroFlow™ “OFF” conditions, it is required to tabulate all of the pertinent Dependent Variables: Demand (KWD), and Consumption (KWH), as well as all of the power quality variables: Voltage, Current, Power Factor, Total Harmonics Distortion for all of the three phases.

The collected data such as Demand (KW), and/or Usage (KWH) should not be simply averaged, added, or subtracted; as means to compare or analyze the variables.

similarly, one must not, for the sake of comparison, simply collect data of ElectroFlow™ "ON " and "OFF" for periods such as : Daily, Weekly, or Monthly!

Because this methodology does not take into account the load variation/load profile, and Load Factor. Such incorrect method completely ignores the “Apples-To-Apples”

Data collection for performing accurate SPA analysis should be conducted based on the following conditions:

Testing and measurements must be conducted using a three-phase power analyzer capable of data logging at a minimum rate of 128 samples per cycle, which equates to 7,680 times per second at 60 Hz, or 6,400 samples per second at 50 Hz. The three-phase variables to be measured on the per minute basis, for the purpose of power quality as well as energy savings, are: voltage, current, power factor, harmonics, Demand (KW), and Usage (KWH).

All of the three-phase values must be displayed on per-minute or shorter basis, for several consecutive periods of 15 minutes "ON", and 15 minutes "OFF". This is practically recommended, because most of utility companies' Demand Meters register Maximum monthly KW Demand, based on the highest sliding 15-minute interval in that month; which is subsequently billed to, and paid by the customer. In addition, such short-duration sampling and comparison, minimizes effects of other independent variables such as: load variation/load profile, unit of production, and change of weather, in such comparison testing.

SPA Data Collection Methodology

For the purpose of this study Harmonitor™ 3000 is used, with sampling rate of 256 samples per cycle, at 60/50 Hz frequency. It collects Voltage, Current, Power Factor, Harmonics, Demand, and Usage for all of the three-phases.

SPA Analysis Methodology

For performing scientific and accurate SPA analysis, following guidelines are set:

In order to correctly analyze effects of ElectroFlow™ “ON”, and ElectroFlow™ “OFF”, conditions of Demand (KW), and/or Usage (KWH), theoretically speaking, the load should be kept constant.

One can then proceed to analyze Demand reduction from the test data of both conditions, where Usage (KWH) reduction can be calculated from the cumulative values for both conditions.

However, practically speaking, it is clear that the load is variable, even on the per-minute basis, which makes “Apples-To-Apples” comparison difficult.

In such a case, the most accurate method is to use linear/non-linear regression method to predict Demand (KW), based on the measured conditions. Such an analysis allows to predict the accurate comparison of Demand (KW), and/or Usage (KWH) with respect to changes in the status of ElectroFlow™ based on the per-minute data collected, and accurately determine its demand and/or energy savings effects; even when the load is fluctuating in a rapidly variable load profile.

$$P = P_{\alpha\beta} + P_0 \quad (1)$$

$$P_{\alpha\beta} = \bar{P}_{\alpha\beta} + \ddot{P}_{\alpha\beta} \quad (2)$$

$$\bar{P}_{\alpha\beta} = \sum_{n=1}^6 \mathcal{V}_{+n} I_{+n} \text{Cos}(\phi_{V_{+n}} - \phi_{I_{+n}}) +$$

$$\sum_{n=1}^6 \mathcal{V}_{-n} I_{-n} \text{Cos}(\phi_{V_{-n}} - \phi_{I_{-n}})$$

$$\ddot{P}_{\alpha\beta} = \sum_{n=1}^6 -\mathcal{V}_{+n} I_{-n} \text{Cos}(2\omega_n t + \phi_{V_{+n}} + \phi_{I_{-n}}) +$$

$$\sum_{n=1}^6 -\mathcal{V}_{-n} I_{+n} \text{Cos}(2\omega_n t + \phi_{V_{-n}} + \phi_{I_{+n}}) +$$

$$\sum_{\substack{m=1 \\ m \neq n}}^6 \left[\sum_{n=1}^6 \mathcal{V}_{+m} I_{+n} \text{Cos}((\omega_m - \omega_n)t + \phi_{V_{+m}} - \phi_{I_{+n}}) \right] +$$

$$\sum_{\substack{m=1 \\ m \neq n}}^6 \left[\sum_{n=1}^6 \mathcal{V}_{-m} I_{-n} \text{Cos}((\omega_m - \omega_n)t + \phi_{V_{-m}} - \phi_{I_{-n}}) \right] +$$

$$\sum_{\substack{m=1 \\ m \neq n}}^6 \left[\sum_{n=1}^6 -\mathcal{V}_{+m} I_{-n} \text{Cos}((\omega_m + \omega_n)t + \phi_{V_{+m}} + \phi_{I_{-n}}) \right] +$$

$$\sum_{\substack{m=1 \\ m \neq n}}^6 \left[\sum_{n=1}^6 -\mathcal{V}_{-m} I_{+n} \text{Cos}((\omega_m + \omega_n)t + \phi_{V_{-m}} + \phi_{I_{+n}}) \right]$$

$$P_0 = \bar{P}_0 + \ddot{P}_0 \quad (3)$$

$$\bar{P}_0 = \sum_{n=1}^6 \mathcal{V}_{0n} I_{0n} \text{Cos}(\phi_{V_{0n}} - \phi_{I_{0n}})$$

$$\ddot{P}_0 = \sum_{n=1}^6 -\mathcal{V}_{0n} I_{0n} \text{Cos}(2\omega_n t + \phi_{V_{0n}} + \phi_{I_{0n}}) +$$

$$\sum_{\substack{m=1 \\ m \neq n}}^6 \left[\sum_{n=1}^6 \mathcal{V}_{0m} I_{0n} \text{Cos}((\omega_m - \omega_n)t + \phi_{V_{0m}} - \phi_{I_{0n}}) \right] +$$

$$\sum_{\substack{m=1 \\ m \neq n}}^6 \left[\sum_{n=1}^6 -\mathcal{V}_{0m} I_{0n} \text{Cos}((\omega_m + \omega_n)t + \phi_{V_{0m}} + \phi_{I_{0n}}) \right]$$

Skippy Sub 4

Performance Evaluation of:
ElectroFlow™

SPA Analysis Methodology

Formula (1): This represents the Real Power components, including the balanced/symmetrical Real Power, and the imbalanced/Asymmetrical Real Power, as well as the zero sequence.

Formula (2): The non-zero sequence components of Real Power are accurately considered. The balanced three-phase Real Power, and imbalanced components of Real Power, as well as Positive, and Negative sequence harmonics can be integrated in the same formula, and may be accurately calculated and accounted for, based on the direction of harmonics; in the formula. Furthermore, the negative voltage sequence, as well as the positive voltage sequence can be calculated and accounted for using the same methodology.

Formula (3): The zero-sequence components of Real Power are accurately considered. The balanced three-phase zero-sequence Real Power, as well as imbalanced components of zero-sequence Real Power are accounted for.

The regression analysis is performed on the Statistical Path Analysis (SPA) data collected at the facility with ElectroFlow™ “ON”, and “OFF”, as compared against the load data previously collected at the Audit stage, and the pertinent information supplied about the electrical distribution layout.

MATLAB software, which is the standard software used by the scientific community and professionals for this purpose, is used to perform the mathematical analysis.

Performance Evaluation of :
ElectroFlow™

Data collected For ElectroFlow™ 'ON' Period

KW	V(A)	V(B)	V(C)	I(A)	I(B)	I(C)	PF(A)	PF(B)	PF(C)	I _{THD} (A)	I _{THD} (B)	I _{THD} (C)
500.36	471.15	474.10	471.26	696.22	767.02	689.66	0.96	0.95	0.96	2.30	2.70	2.83
480.27	470.65	473.66	470.44	671.65	747.92	670.11	0.96	0.94	0.96	2.60	2.24	2.89
505.57	470.66	473.84	470.59	706.42	781.60	702.71	0.96	0.94	0.96	2.92	2.51	2.26
507.88	470.55	473.56	470.27	712.00	785.98	708.24	0.95	0.94	0.96	2.52	2.18	2.00
516.07	469.97	473.25	470.06	720.95	796.26	719.32	0.96	0.94	0.96	2.79	2.51	2.25
538.22	470.29	473.18	470.29	750.73	825.72	748.25	0.95	0.94	0.96	2.26	2.03	2.77
354.36	472.88	475.70	473.11	483.70	552.41	481.44	0.96	0.95	0.97	2.97	2.65	2.49
521.66	470.95	474.04	470.94	722.55	796.80	716.80	0.95	0.95	0.97	2.02	2.49	2.46
533.70	469.91	472.68	469.67	752.16	825.53	744.06	0.96	0.94	0.96	2.15	2.59	2.41
406.48	471.28	474.24	471.23	568.85	636.63	564.19	0.95	0.94	0.96	2.03	2.31	2.22
551.29	470.79	473.98	470.83	762.50	833.63	755.79	0.96	0.96	0.97	2.57	2.94	2.04
378.19	472.15	475.82	472.69	523.18	586.67	518.86	0.95	0.94	0.97	2.15	2.06	2.83
500.36	471.15	474.10	471.26	696.22	767.02	689.66	0.96	0.95	0.96	2.30	2.70	2.83
481.62	471.03	474.26	470.57	675.30	754.17	673.23	0.95	0.93	0.96	2.64	2.16	2.12
378.19	472.15	475.82	472.69	523.18	586.67	518.86	0.96	0.94	0.97	2.15	2.06	2.83

Performance Evaluation of :
ElectroFlow™

Data collected For ElectroFlow™ 'OFF' Period

KW	V(A)	V(B)	V(C)	I(A)	I(B)	I(C)	PF(A)	PF(B)	PF(C)	I _{THD} (A)	I _{THD} (B)	I _{THD} (C)
527.57	467.40	470.52	466.20	762.28	802.98	710.53	0.83	0.87	0.87	3.40	4.03	4.58
398.13	467.90	470.92	466.87	594.77	628.80	540.14	0.79	0.86	0.85	6.23	7.58	8.39
561.54	466.53	469.73	465.69	801.44	838.22	751.00	0.85	0.88	0.88	3.87	4.69	5.23
590.68	464.95	468.65	464.27	857.07	898.03	811.00	0.83	0.87	0.87	4.57	5.40	5.79
414.81	467.48	470.56	466.82	621.39	656.35	571.67	0.79	0.85	0.85	5.67	6.92	7.63
620.80	466.68	469.58	465.57	868.61	912.86	818.26	0.86	0.90	0.90	2.95	3.57	3.98
393.18	468.43	471.59	467.24	590.67	621.95	535.92	0.79	0.85	0.85	4.24	5.23	5.90
553.67	466.84	470.09	465.59	788.71	830.83	741.71	0.84	0.88	0.88	3.01	3.79	4.11
527.57	467.40	470.52	466.20	762.28	802.98	710.53	0.83	0.87	0.87	3.40	4.03	4.58
590.68	464.95	468.65	464.27	857.07	898.03	811.00	0.83	0.87	0.87	4.57	5.40	5.79
414.81	467.48	470.56	466.82	621.39	656.35	571.67	0.79	0.85	0.85	5.67	6.92	7.63
620.80	466.68	469.58	465.57	868.61	912.86	818.26	0.86	0.90	0.90	2.95	3.57	3.98
393.18	468.43	471.59	467.24	590.67	621.95	535.92	0.79	0.85	0.85	4.24	5.23	5.90
553.67	466.84	470.09	465.59	788.71	830.83	741.71	0.84	0.88	0.88	3.01	3.79	4.11
601.61	465.14	468.72	464.57	863.37	904.09	813.60	0.84	0.88	0.88	3.97	4.87	5.31

The regression model to be used for accurately predicting Demand is as described below:

$$KWD = \beta_1 P_a(t) + \beta_2 P_b(t) + \beta_3 P_c(t) + \beta_4 P_{asymmetric}(t) + \beta_5 P_{harmonic}(t) + \beta_6 P_n(t) + \alpha$$

Where

$P_{a,b,c}$ is computed for each phase using V, I, PF for the respective

phase, per Sample data collected of Voltage, Current, and Power Factor

$P_{Harmonics}$ is computed using V_{THD} , and I_{THD} for each phase, per sample data collected

$P_{Asymmetrical}$ is computed using V, I, PF for each phase, per sample data collected, of Voltage, Current, Power Factor; respectively

Regression Model

P_{ris} is computed using V , I_n for the three phase imbalance, per sample data collected.

Coefficient $\beta_1, \beta_2, \beta_3, \beta_4, \beta_5, \beta_6$ and α are estimated by the

Based on the regression analysis performed on the data, the model is as shown below :

β_1	4.09
β_2	5.33
β_3	7.45
β_4	0.00
β_5	0.00
β_6	0.00
α	403,629.57

Regression Model

The Statistical indices used to evaluate regression models in accordance to the following

= (%) Coefficient of Determination R^2 0.56
Mean Bias Error, MBE (%) 0.02

As can be seen, the model is therefore a very close representation of the facility's real conditions, and subsequent power quality effects on the load is clearly identified.

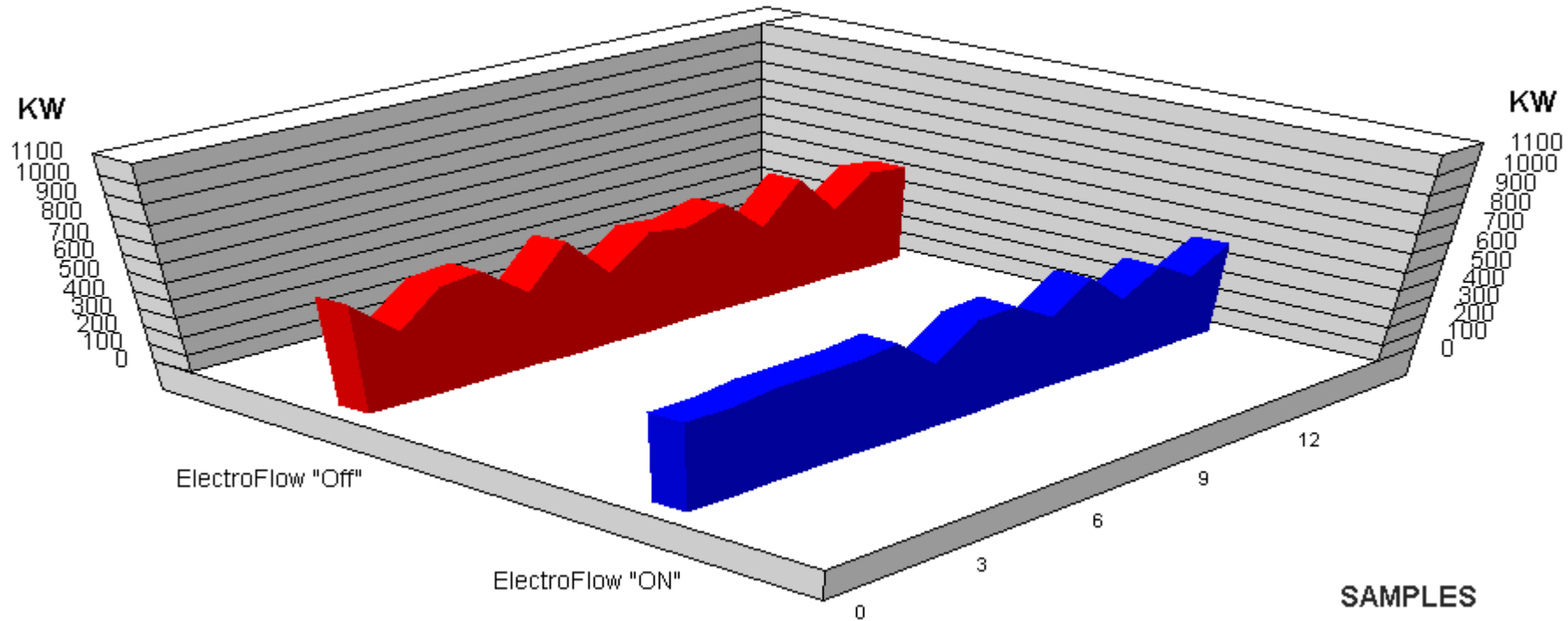
The regression model is then applied based on the data collected for

ElectroFlow™ "ON", and ElectroFlow™ "OFF" conditions, in order to verify the exact magnitude of savings.

KWD Graphs Based On Regression Model

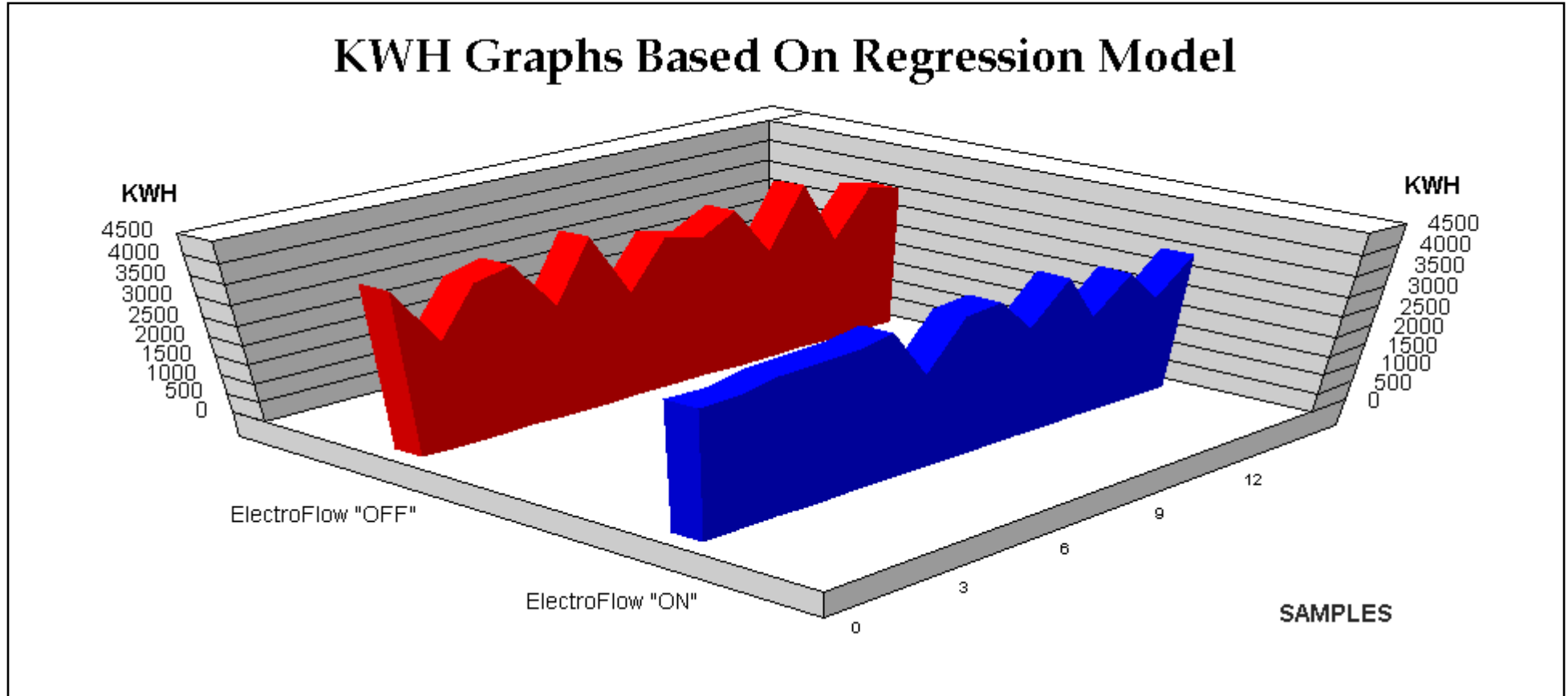
Performance Evaluation of :
ElectroFlow™

KWD Graphs Based On Regression Model



Average KWD ElectroFlow "ON" : **463** **KW**

Average KWD ElectroFlow "OFF" : **528** **KW**

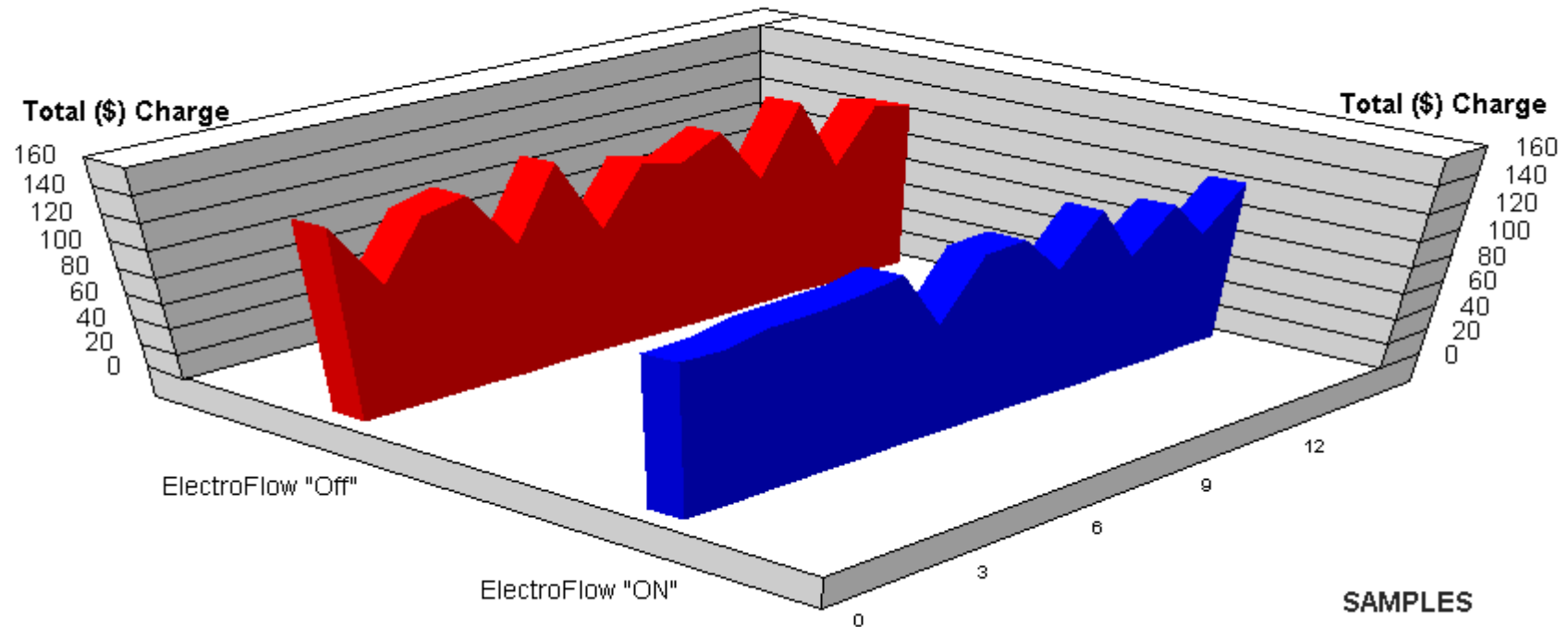


Average KWH ElectroFlow "ON" : 3,273.77 KWH

Average KWH ElectroFlow "OFF" : 3,552.21 KWH

Total Charge Graphs Based On Regression Model

Total Charge Graphs Based On Regression Model



Average Total Charge ElectroFlow "ON" : \$ 116.28

Average Total Charge ElectroFlow "OFF" : \$ 126.16

Power Quality Effects

Parameter	Before ElectroFlow			After ElectroFlow		
	Phase A	Phase B	Phase C	Phase A	Phase B	Phase C
Voltage (v)	464.95	468.65	464.27	472.88	475.82	473.11
Current (A)	868.61	912.86	818.26	483.70	552.41	481.44
Power Factor	0.79	0.85	0.85	0.97	0.96	0.97
Vthd (%)	1.30	2.02	1.9	0.4	0.50	0.6
Ithd (%)	6.23	7.58	8.39	2.57	2.94	2.04

Resultants Of Regression Analyses

Based on the regression model, it is concluded that:

Demand (KWD) with ElectroFlow™ "OFF" 528 KW

Demand (KWD) with ElectroFlow™ "ON" = 463 KW

Hourly Demand (KWD) Savings =
(Demand (KWD) with ElectroFlow™ "OFF" - Demand (KWD) with ElectroFlow™ "ON") x
Adjustment based on Baseline Energy Audit

Adjustment based on Baseline Energy Audit = Demand (KWD) based on Baseline Energy Audit /
Demand (KWD) with ElectroFlow "OFF"

Hourly Demand (KWD) Savings =

$$(528 - 463) = 65$$

Annual Demand (KWD) Savings = Hourly Demand (KWD) Savings x 12

$$\text{Annual Demand (KWD) Savings} = 65 \quad \text{KW} \times 12 = 780$$

Resultants Of Regression Analyses

Based on the regression model it is concluded that:

Annual Usage (KWH) savings = Hourly Demand (KWD) Savings x Hours of Operation of Facility per week x 52 weeks

Hours of Operation of Facility per week = 132 hours/week (Based on Baseline

Energy Audit)

Annual Usage (KWH) savings = 65 x 132 x 52 = 446160 Kwh

Resultants Of The SPA Study

	Projected		Actual	
	Value	%	Value	%
Annual KWD	205	3	780	11.43
Annual KWD (\$)	2117	3	8055	11.43
Annual KWH	192109	5.49	446160	12.74
Annual KWH (\$)	7454	5.99	17311	13.92
Total (\$)	12354	6.34	25366	13.02

Project Realization Rate

Realization Rate (%) = (Verified Savings/Expected Savings) x 100

KWD Savings Realization Rate(%) = (780 / 205)x 100= 380

KWH Savings Realization Rate(%) = (446160 / 192109)x 100= 232

Total Charge Savings Realization Rate(%) = (25366 / 12354)x 100= 205.00